

ENERGY NORTH NATURAL GAS, INC
SUMMER 2009 COST OF GAS RESULTS
DG 09-050
May 01, 2009 through October 31, 2009

Summary Page 1

	<u>Filing 1/</u>	<u>Actual</u>	<u>Difference</u>
<u>Account 175.40</u>			
Balance 10/31/08 - (Over) / Under	\$ (1,969,485)	\$ (1,969,485)	\$ (0)
Prior Period Adjustment 2/	162,600	288,653	126,053
Interest 11/1/08 - 4/30/09	(24,071)	(23,228)	843
Beginning Balance 5/1/09	\$ (1,830,956)	\$ (1,704,061)	\$ 126,895
Interest 5/1/09 - 10/31/09	(169)	(9,816)	(9,647)
Prior Period Adjustments	-	-	-
Interruptible Margin	-	-	-
280-Day Margin	-	-	-
Emergency Sales Margin	-	-	-
Non-Firm Transportation Margin	-	-	-
Other Transportation Related Margins	-	-	-
Capacity Release and Fixed Price Credits	-	-	-
Price Risk Management and FPO Admin Costs	-	-	-
Overhead	27,510	12,609	(14,901)
Occupant Disallowance/Credits	-	(31,121)	(31,121)
Total Adjustment to Costs	-	-	-
Gas Costs	\$ 17,020,073	\$ 13,849,279	\$ (3,170,794)
Total Costs	\$ 17,047,414	\$ 13,820,952	\$ (3,226,462)
Gas Cost Billed	\$ (15,216,458)	\$ (12,078,138)	\$ 3,138,320
Total (Over) / Under 10/31/09	\$ -	\$ 38,753	\$ 38,753
<u>Bad Debts Account 175.54</u>			
Balance 10/31/08 - (Over) / Under	\$ (125,817)	\$ (125,817)	\$ (0)
Prior Period Adjustment	-	0	0
Interest 11/1/08 - 4/30/09	(2,023)	(2,023)	0
Beginning Balance 5/1/09	\$ (127,840)	\$ (127,840)	\$ (0)
Bad Debt Costs	264,115	302,104	37,989
Bad Debt Billed	(135,300)	(122,194)	13,106
Interest	(975)	(623)	352
Total (Over) / Under 10/31/09	\$ -	\$ 51,447	\$ 51,447
<u>Working Capital Account 142.40</u>			
Balance 10/31/08 - (Over) / Under	\$ (68,107)	\$ (68,107)	\$ (0)
Prior Period Adjustment	-	0	0
Interest 11/1/08 - 4/30/09	(1,119)	(1,118)	1
Beginning Balance 5/1/09	\$ (69,226)	\$ (69,225)	\$ 1
Working Capital Costs	109,779	14,058	(95,721)
Working Capital Billed	(40,009)	(36,658)	3,351
Interest	(544)	(1,277)	(733)
Total (Over) / Under 10/31/09	\$ -	\$ (93,103)	\$ (93,103)
Total 175.40, 175.54, 142.40	\$ -	\$ (2,903)	\$ (2,903)

- 1/ As filed March 16, 2009 in the Summer 2009 Cost of Gas DG 09-050.
On April 30, 2009 the NHPUC approved the March 16, 2009 filing in DG 09-050 in its Order No. 24,963.
2/ Prior Period Adjustment for Non-Daily Metered Delivery Service Imbalance for Summer 2008.

ENERGY NORTH NATURAL GAS, INC
SUMMER 2009 COST OF GAS RESULTS
DG 09-050
SUMMARY OF DEMAND CHARGES FOR PERIOD
May 01, 2009 through October 31, 2009

Summary Page 2

	<u>Reference Actuals</u>	<u>Filing 1/</u>	<u>Actual</u>	<u>Difference</u>
<u>Supplies:</u>				
ANE	Sch 2B line 3			
BP/Northeast Gas Market	Sch 2B line 4			
Subtotal Supply Demand Charges		\$ 169,970	\$ 218,226	\$ 48,256
<u>Pipelines:</u>				
IGTS Iroquois	Sch 2B line 12	\$ 160,191	\$ 141,769	\$ (18,422)
TGP Short Haul 2302 Z5-Z6	Sch 2B line 16	92,349	81,508	(10,841)
TGP Contract 8587 Zone 0-6	Sch 2B lines 17 + 50	2,158,540	1,868,615	(289,925)
TGP 33371 NET284	Sch 2B line 19	254,640	226,046	(28,594)
TGP 42076 Dracut	Sch 2B lines 20 + 47	379,200	334,122	(45,078)
Portland Natual Gas Pipeline	Sch 2B line 14 + 51	164,410	130,941	(33,469)
Subtotal Pipeline Demand Charges		\$ 3,209,330	\$ 2,783,001	\$ (426,329)
<u>LNG:</u>				
Domac		\$0	\$0	\$0
<u>Propane</u>				
EN Propane	Sch 2B line 37	\$0	\$16	\$16
<u>Storage:</u>				
Demand & Capacity Charges		\$0	\$0	\$0
<u>Other</u>				
Fees	Sch 2B line 39	\$0	\$ 3,000	\$ 3,000
Transporation Capacity Credit		\$ (319,515)	\$ -	\$ 319,515
		<u>\$ (319,515)</u>	<u>\$ 3,000</u>	<u>\$ 322,515</u>
Total Demand Chrages (Forward to Page 3)		<u>\$ 3,059,785</u>	<u>\$ 3,004,243</u>	<u>(55,542)</u>

1/ Demand costs per Schedule 5A as filed in the Summer 2009 Cost of Gas DG 09-050 on March 16, 2009.

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ENERGY NORTH NATURAL GAS, INC
SUMMER 2009 COST OF GAS RESULTS
DG 09-050

Summary Page 3

SUMMARY OF COMMODITY COSTS FOR PERIOD
May 01, 2009 through October 31, 2009

Demand Charges (Brought from Page 2):		\$3,059,785		\$3,004,243		(\$55,542)
	<u>Reference Actuals</u>	<u>Filing 1/</u>	<u>Average Cost per Therm</u>	<u>Actual</u>	<u>Average Cost per Therm</u>	<u>Difference</u>
<u>TGP</u>						
Therms	Sch 8, lines 5 + 32					
Cost	Sch 8, lines 5 + 32					(0.0555)
<u>PNGTS</u>						
Therms	Sch 8, line 11					
Cost	Sch 8, line 11					(0.4963)
<u>BP/NEXEN</u>						
Therms	Sch 8, line 21					
Cost	Sch 8, line 21					(0.0725)
<u>Spot Gas</u>						
Therms						
Cost						-
<u>City Gate Delivered Supply</u>						
Therms	Sch 8, line 8 + 9					
Cost	Sch 8, line 8 + 9					(0.0815)
<u>Storage gas - commodity withdrawn</u>						
Therms	Sch 8, line 30					
Cost	Sch 8, line 31					0.6983
<u>Propane</u>						
Therms	Sch 8, line 28					
Cost	Sch 8, line 28					2.0829
<u>LNG</u>						
Therms	Sch 8, line 25					
Cost	Sch 8, line 25					0.1931
<u>Hedging (Gains) Losses</u>						
	Sch 8, line 14					
Other- Cashout, Broker Penalty, Canadian Managed, Non-Firm costs						
Cost	Sch 8, line 43					
Subtotal:						
Volumes (net of fuel retention)		24,063,722		20,162,090		(3,901,632)
Cost		\$ 13,960,288	0.5801	\$ 10,845,036	0.5379	\$ (3,115,252) (0.0422)
Total Demand and Commodity Costs		\$ 17,020,073		\$ 13,849,279		\$ (3,170,794)
Check - Sched 1				\$ 13,849,279		
Demand (therms):						
Firm Gas Sales		23,350,050		19,796,271		(3,553,779)
Lost Gas (Unaccounted For)		929,789		776,190		(153,599)
Unbilled Therms		(329,250)		(510,899)		(181,649)
Fuel Retention		-		-		-
Company Use		113,133		100,528		(12,605)
Total Demand		24,063,722		20,162,090		(3,901,632)

1/ Commodity costs and forecasted volumes per Schedule 6 as filed in the Summer 2009 Cost of Gas DG 09-050 on March 16, 2009.

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ENERGY NORTH NATURAL GAS, INC
SUMMER 2009 COST OF GAS RESULTS
DG 09-050
May 01, 2009 through October 31, 2009

Summary Page 4

	(A) Actual Volume	(B) Normal Volume	(C) Forecast Rate (a)	(A-B)*C Difference
<u>Weather Variance - Volume Impact</u>				
TGP				
Spot Purchases				
PNGTS				
BP/Nexen				
Domac				
Storage gas - commodity withdrawn				
Propane				
LNG				
Total Volume Weather Varaince	20,162,090	20,779,859		\$ (307,047)
	(A) Forecast Volume	(B) Actual Volume	(C) Forecast Rate (a)	Difference
<u>Demand Variance - Commodity Costs</u>				
TGP				
Spot Purchases				
PNGTS				
BP/NEXEN				
City Gate Delivered Supply				
Storage gas - commodity withdrawn				
Propane				
LNG				
Total Demand Variance (Less: Fuel Retention)	24,063,722	20,162,090		\$ (1,946,038)
Demand Variance Net of Weather Variance	-			\$ (1,638,990)
	(A) Actual Volume	(B) Forecast Rate (a)	(C) Actual Rate	(C-B)*A Difference
<u>Rate Variance - Commodity Costs</u>				
TGP				
Spot Purchases				
PNGTS				
BP/NEXEN				
City Gate Delivered Supply				
Storage gas - commodity withdrawn				
Propane				
LNG				
Total Commodity Cost Rate Variance	20,162,090			\$ (1,347,021)
Other Rate Variance (from page 2)				(55,542)
Hedge (Gains)/Loss (from page 3)				<u>516,265</u>
Total Rate Variance				(\$886,298)
Due to Weather Variance				(307,047)
Due to Demand Variance (from above)				(1,638,990)
Other- Cashout, Broker Penalty, Canadian Managed				<u>(338,459)</u>
Total Gas Cost Variance				<u>(\$3,170,794)</u>

(a) used actual rate if there was no forecasted rate

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.20

	FOR THE MONTH OF: DAYS IN MONTH	May-09 31	Jun-09 30	Jul-09 31	Aug-09 31	Sep-09 30	Oct-09 31	Nov-09 30	Total
1	BEGINNING BALANCE	\$ 779,942	\$ 1,316,030	\$ 1,338,729	\$ 1,813,808	\$ 2,351,440	\$ 2,935,448	\$ 3,343,466	\$ 779,942
2									
3	Add: ACTUAL COSTS	591,610	549,745	532,750	591,794	622,532	565,845	-	3,454,276
4									
5	Add: FUEL FINANCING COSTS	9,770	9,945	9,018	5,942	5,666	5,190		45,531
6									
7	Add: MISCELLANEOUS OVERHEADS								-
8									
9	Less: CUSTOMER BILLINGS	(3,541,223)	-	-	-	-	-	-	(3,541,223)
10	Estimated Unbilled	-	-	-	-	-	-	-	-
11	Reverse Prior Month Unbilled	3,541,223	-	-	-	-	-	-	3,541,223
12	Sub-Total Accrued Customer Billings	-	-	-	-	-	-	-	-
13									
14	Less: BROKER'S REVENUES	(23,679)	(486,550)	(24,288)	(11,377)	(10,422)	(16,023)	-	(572,339)
15									
16	Less: OCCUPANT (DISALLOW/CREDIT)	-	-	-	-	-	(116,154)		(116,154)
17									
18	NON FIRM MARGIN AND CREDITS	(44,502)	(53,982)	(46,745)	(54,470)	(40,820)	(39,494)	-	(280,012)
19									
20	ENDING BALANCE PRE INTEREST	1,313,141	1,335,188	1,809,463	2,345,699	2,928,396	3,334,812	3,343,466	3,311,244
21									
22	MONTH'S AVERAGE BALANCE	1,046,541	1,325,609	1,574,096	2,079,753	2,639,918	3,135,130	3,343,466	
23									
24	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
25									
26	INTEREST APPLIED	2,889	3,541	4,345	5,741	7,052	8,654	-	32,222
27									
28	ENDING BALANCE	\$ 1,316,030	\$ 1,338,729	\$ 1,813,808	\$ 2,351,440	\$ 2,935,448	\$ 3,343,466	\$ 3,343,466	\$ 3,343,466

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
OFF PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.40

	FOR THE MONTH OF: DAYS IN MONTH	May-09 31	Jun-09 30	Jul-09 31	Aug-09 31	Sep-09 30	Oct-09 31	Nov-09 30	Total
1	BEGINNING BALANCE	\$ (1,704,061)	\$ (676,442)	\$ (728,076)	\$ (605,782)	\$ (359,353)	\$ (638,535)	\$ 520,566	\$ (1,704,061)
2									
3	Add: ACTUAL COSTS	3,309,561	1,719,348	1,556,738	1,437,488	1,362,571	4,463,573	-	13,849,279
4									
5	Add: MISCELLANEOUS OVERHEADS	4,585	4,585	860	860	860	860	-	12,609
6									
7									
8	Less: CUSTOMER BILLINGS	(1,288,570)	(2,228,199)	(1,663,169)	(1,344,088)	(1,289,031)	(2,110,955)	(2,154,126)	(12,078,138)
9	Estimated Unbilled	(994,676)	(540,171)	(310,468)	(156,969)	(509,220)	(1,672,313)		(4,183,817)
10	Reverse Prior Month Unbilled		994,676	540,171	310,468	156,969	509,220	1,672,313	4,183,817
11	Sub-Total Accrued Customer Billings	(2,283,247)	(1,773,694)	(1,433,466)	(1,190,589)	(1,641,282)	(3,274,049)	(481,813)	(12,078,138)
12									
13	Less: OCCUPANT (DISALLOW/CREDIT)	-	-	-	-	-	(31,121)	-	(31,121)
14									
15	ENDING BALANCE PRE INTEREST	\$ (673,161)	\$ (726,203)	\$ (603,944)	\$ (358,023)	\$ (637,204)	\$ 520,729	\$ 38,753	\$ 48,569
16									
17	MONTH'S AVERAGE BALANCE	(1,188,611)	(701,322)	(666,010)	(481,903)	(498,279)	(58,903)	279,659	
18									
19	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
20									
21	INTEREST APPLIED	(3,281)	(1,873)	(1,838)	(1,330)	(1,331)	(163)		(9,816)
22									
23	ENDING BALANCE	\$ (676,442)	\$ (728,076)	\$ (605,782)	\$ (359,353)	\$ (638,535)	\$ 520,566	\$ 38,753	\$ 38,753

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
PEAK PERIOD BAD DEBT
SCHEDULE 1
ACCOUNT 175.52

	FOR THE MONTH OF: DAYS IN MONTH	May-09 31	Jun-09 30	Jul-09 31	Aug-09 31	Sep-09 30	Oct-09 31	Nov-09 30	Total
1	BEGINNING BALANCE	\$ (220,838)	\$ (207,515)	\$ (195,445)	\$ (183,611)	\$ (170,438)	\$ (156,085)	\$ (143,116)	\$ (220,838)
2									
3	Add: COST ALLOW	13,913	12,608	12,356	13,660	14,789	13,381	-	80,707
4									
5	Less: CUSTOMER BILLINGS	(17,899)	-	-	-	-	-	-	(17,899)
6	Estimated Unbilled	-	-	-	-	-	-	-	-
7	Reverse Prior Month Unbilled	17,899	-	-	-	-	-	-	17,899
8	Subtotal- Accrued Customer Billings	-	-	-	-	-	-	-	-
9									
10	ENDING BALANCE PRE INTEREST	\$ (206,925)	\$ (194,908)	\$ (183,089)	\$ (169,950)	\$ (155,649)	\$ (142,704)	\$ (143,116)	\$ (140,131)
11									
12	MONTH'S AVERAGE BALANCE	(213,882)	(201,211)	(189,267)	(176,781)	(163,044)	(149,395)	(143,116)	
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
15									
16	INTEREST APPLIED	(590)	(537)	(522)	(488)	(436)	(412)		\$ (2,985)
17									
18	ENDING BALANCE	\$ (207,515)	\$ (195,445)	\$ (183,611)	\$ (170,438)	\$ (156,085)	\$ (143,116)	\$ (143,116)	\$ (143,116)

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
OFF PEAK BAD DEBT
SCHEDULE 1
ACCOUNT 175.54

	FOR THE MONTH OF: DAYS IN MONTH	May-09 31	Jun-09 30	Jul-09 31	Aug-09 31	Sep-09 30	Oct-09 31	Nov-09	Total
1	BEGINNING BALANCE	\$ (127,840)	\$ (72,188)	\$ (53,660)	\$ (36,502)	\$ (20,115)	\$ (10,746)	\$ 57,023	\$ (127,840)
2									
3	Add: COST ALLOW	75,827	35,387	31,239	28,208	26,303	105,140	-	302,104
4									
5	Less: CUSTOMER BILLINGS	(10,916)	(20,484)	(16,104)	(13,216)	(13,184)	(23,396)	(24,895)	(122,194)
6	Estimated Unbilled	(8,983)	(5,189)	(3,043)	(1,570)	(5,279)	(19,318)		(43,381)
7	Reverse Prior Month Unbilled		8,983	5,189	3,043	1,570	5,279	19,318	43,381
8	Subtotal- Accrued Customer Billings	(19,898)	(16,691)	(13,958)	(11,743)	(16,892.58)	(37,435)	(5,576)	(122,194)
9									
10	ENDING BALANCE PRE INTEREST	\$ (71,912)	\$ (53,492)	\$ (36,378)	\$ (20,037)	\$ (10,705)	\$ 56,959	\$ 51,447	\$ 52,070
11									
12	MONTH'S AVERAGE BALANCE	(99,876)	(62,840)	(45,019)	(28,270)	(15,410)	23,107	54,235	
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
15									
16	INTEREST APPLIED	(276)	(168)	(124)	(78)	(41)	64		\$ (623)
17									
18	ENDING BALANCE	\$ (72,188)	\$ (53,660)	\$ (36,502)	\$ (20,115)	\$ (10,745.55)	\$ 57,023	\$ 51,447	\$ 51,447

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
GAS COSTS BY SOURCE
SCHEDULE 2 A

FOR THE MONTH OF:	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
DEMAND							
ALBERTA NORTHEAST							
BP/NORTHEAST GAS MARKETS							
CANADIAN CAPACITY MANAGED							
TOTAL CANADIAN	\$ 53,199	\$ 25,612	\$ 26,245	\$ 27,443	\$ 23,891	\$ 30,690	\$ 187,080
PEAKING SUPPLY							
TRANSPORT CAPACITY	\$ 440,198	\$ 610,056	\$ 604,471	\$ 549,070	\$ 574,393	\$ 578,821	\$ 3,357,010
CAPACITY RELEASE ADJ	34,487	53,982	46,731	52,291	40,434	39,018	266,941
TOTAL TRANSPORT	\$ 474,685	\$ 664,038	\$ 651,202	\$ 601,360	\$ 614,827	\$ 617,839	\$ 3,623,952
STORAGE FIXED COSTS	\$ 98,585	\$ 99,178	\$ 81,229	\$ 93,521	\$ 102,236	\$ 99,585	\$ 574,333
LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PROPANE	\$ 12	\$ (12)	\$ -	\$ -	\$ -	\$ 16	\$ 16
OTHER	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 3,000
TOTAL DEMAND	\$ 643,979	\$ 809,317	\$ 779,176	\$ 742,824	\$ 761,454	\$ 768,630	\$ 4,505,380
COMMODITY							
BP/NORTHEAST GAS MARKETS							
DTE ENERGY							
SEMPRA							
TOTAL CANADIAN COMMODITY	\$ 902,736	\$ 883,925	\$ 1,038,262	\$ 866,540	\$ 750,048	\$ 1,049,754	\$ 5,491,266
PIPELINE TRANSPORT	\$ 114,890	\$ 47,157	\$ 14,778	\$ 11,027	\$ 21,400	\$ 40,584	\$ 249,836
GAS SUPPLY	\$ 2,945,818	\$ 512,965	\$ 336,462	\$ 507,113	\$ 870,830	\$ 2,871,424	\$ 8,044,612
STORAGE	\$ (181,873)	\$ (30,836)	\$ (64,346)	\$ (77,946)	\$ (277,653)	\$ (139,794)	\$ (772,447)
LNG	\$ 11,665	\$ 12,440	\$ 19,057	\$ 11,058	\$ 11,727	\$ 11,581	\$ 77,528
PROPANE	\$ 11,177	\$ (2,401)	\$ 99	\$ 8,132	\$ (1,083)	\$ 1,739	\$ 17,663
TAXES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUPPLIER CASHOUT	\$ 28,965	\$ 37,500	\$ 10,690	\$ 13,402	\$ 2,303	\$ 10,706	\$ 103,567
CANADIAN CAPACITY MANAGED	\$ (105,360)	\$ (62,239)	\$ (139,030)	\$ 76,791	\$ (162,949)	\$ (44,093)	\$ (436,880)
BROKER INVENTORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BROKER IMBALANCE	\$ (3,941)	\$ (777)	\$ (135)	\$ (1)	\$ (9)	\$ (282)	\$ (5,145)
SUBTOTAL COMMODITY COST	\$ 3,724,079	\$ 1,397,734	\$ 1,215,838	\$ 1,416,115	\$ 1,214,614	\$ 3,801,618	\$ 12,769,999
OFF SYSTEM SALES	\$ (471,717)	\$ -	\$ (1,931)	\$ (154,121)	\$ (23,777)	\$ (59,074)	\$ (710,620)
NON-FIRM COST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL COMMODITY COST	\$ 3,252,362	\$ 1,397,734	\$ 1,213,907	\$ 1,261,994	\$ 1,190,837	\$ 3,742,544	\$ 12,059,379

GAS COSTS SUMMARY
SCHEDULE 2 A

FOR THE MONTH OF:	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
Total Peak Demand	\$ 257,918	\$ 228,849	\$ 241,572	\$ 260,023	\$ 254,097	\$ 258,679	\$ 1,501,137
Off-Peak Demand	386,062	580,468	537,604	482,802	507,357	509,950	3,004,243
Total Demand	\$ 643,979	\$ 809,317	\$ 779,176	\$ 742,824	\$ 761,454	\$ 768,630	\$ 4,505,380
Total Peak Commodity	\$ 333,692	\$ 320,896	\$ 291,179	\$ 331,772	\$ 368,434	\$ 307,166	\$ 1,953,139
Off-Peak Commodity	2,923,500	1,138,879	1,019,134	954,686	855,214	3,953,623	10,845,036
Total Commodity	\$ 3,257,192	\$ 1,459,776	\$ 1,310,312	\$ 1,286,458	\$ 1,223,648	\$ 4,260,789	\$ 12,798,175
Firm Sendout Costs	\$ 3,901,171	\$ 2,269,093	\$ 2,089,488	\$ 2,029,282	\$ 1,985,103	\$ 5,029,418	\$ 17,303,555

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2 B

FOR THE MONTH OF:		May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total Off Peak	Total Peak	Total
1	DEMAND									
2	Fixed Charges/Supply									
3	ANE	OP								
4	BP/Northeast Gas Market	OP								
5	Total Canadian Purchases	\$ 58,211.15	\$ 30,617.95	\$ 31,749.94	\$ 28,573.92	\$ 33,514.03	\$ 35,559.30	\$ 218,226	\$ -	\$ 218,226
6										
7	PEAKING SUPPLY									
8	Granite Ridge	PK \$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ -	\$ 120,000	\$ 120,000
9	Chevron	PK \$ (3,001.37)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,001)	\$ (3,001)
10										
11	Transport Capacity									
12	IROQUOIS 470-01 RTS	OP \$ 23,939.77	\$ 26,619.47	\$ 23,706.05	\$ 20,473.66	\$ 23,584.63	\$ 23,445.48	\$ 141,769	\$ -	\$ 141,769
13	NFGS NO2358 FST	PK (10,683.54)	18,241.2	20,496.6	20,496.6	15,864.9	18,143.8	0	82,560	82,560
14	PNGTS FT-1999-001	OP 21,332.92	(34,746.30)	73,892.07	21,922.94	18,201.36	12,657.36	113,260	0	113,260
15	TGP 632 FTA Zone 4-6	PK 80,634.10	40,850.84	60,424.41	60,424.41	60,023.89	60,023.89	0	362,782	362,782
16	TGP 2302 FTA Zone 5-6	OP 13,621.59	13,646.24	13,577.22	13,577.22	13,508.20	13,508.20	81,508	0	81,508
17	TGP 8587 FTA Zone 0-6	OP 236,298.51	365,785.73	284,924.16	283,687.68	316,672.03	321,530.58	1,808,899	0	1,808,899
18	TGP 11234 FTA Zone 4-6	PK 47,342.00	23,579.92	34,129.38	35,166.02	33,670.58	35,742.62	0	209,631	209,631
19	TGP 33371 NET-NE	OP 13,983.98	62,227.65	37,506.35	37,506.35	36,583.08	38,238.64	226,046	0	226,046
20	TGP 42076 FTA	OP 13,729.12	93,851.48	55,815.08	55,815.08	55,815.08	55,530.68	330,557	0	330,557
21								0	0	0
22	SubTotal Transport Capacity	\$ 440,198.45	\$ 610,056.27	\$ 604,471.32	\$ 549,069.96	\$ 574,393.27	\$ 578,821.21	\$ 2,702,038	\$ 654,972	\$ 3,357,010
23										
24										
25	Storage Fixed									
26	Dominion - Storage Demand	PK						\$ -	\$ 15,952	\$ 15,952
27	TGP FSMA - Storage Demand	PK						0	287,866	287,866
28	Nat'l Fuel - Storage Demand	PK						0	215,304	215,304
29	Honeoye - Storage Demand	PK						0	61,211	61,211
30	Sempra - Storage Demand	PK						0	(6,000)	(6,000)
31	Total Storage	\$ 98,584.66	\$ 99,178.33	\$ 81,228.93	\$ 93,520.86	\$ 102,235.74	\$ 99,584.86	\$ -	\$ 574,333	\$ 574,333
32										
33	LNG									
34	LNG - Res Charge (Distrigas)	PK \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ -
35										
36	PROPANE									
37	Energy North Propane	OP \$ 11.82	\$ (11.91)	\$ -	\$ -	\$ -	\$ 15.88	\$ 16	\$ -	\$ 16
38										
39	ICE Fees	OP \$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 3,000	\$ -	\$ 3,000
40										
41	Canadian									
42	Capacity Managed - Canadian	PK \$ (5,012.05)	\$ (5,005.57)	\$ (5,505.39)	\$ (1,130.88)	\$ (9,622.75)	\$ (4,869.51)	\$ -	\$ (31,146)	\$ (31,146)
43										
44	Demand Subtotal	\$ 609,492.66	\$ 755,335.07	\$ 732,444.80	\$ 690,533.86	\$ 721,020.29	\$ 729,611.74	\$ 2,923,280	\$ 1,315,158	\$ 4,238,438
45										
46	Capacity Release Adjustment									
47	TGP 42076 FTA	OP						\$ 3,565	\$ -	\$ 3,565
48	TGP 632 FSMA	PK								
49	TGP 11234 FTA	PK								
50	TGP 8587FTA	OP								
51	PNGTS FT-1999-001	OP								
52		\$ 34,486.80	\$ 53,981.80	\$ 46,730.75	\$ 52,290.52	\$ 40,433.80	\$ 39,017.80	\$ 80,962	\$ 185,979	\$ 266,941
53										
54	TOTAL DEMAND	\$ 643,979.46	\$ 809,316.87	\$ 779,175.55	\$ 742,824.38	\$ 761,454.09	\$ 768,629.54	\$ 3,004,243	\$ 1,501,137	\$ 4,505,380

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2 B

FOR THE MONTH OF:	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total Off Peak	Total Peak	Total
COMMODITY									
Canadian Supply									
BP/Northeast Gas Market									
Nexen									
Sempra									
Total Canadian Commodity	\$ 902,736.01	\$ 883,925.41	\$ 1,038,262.32	\$ 866,540.08	\$ 750,048.24	\$ 1,049,753.84	\$ 5,491,266	\$ -	\$ 5,491,266
Pipeline Transport									
ANE Union/Transgas	\$ 2,043.95	\$ 2,246.23	\$ 2,220.85	\$ 2,303.68	\$ 2,375.65	\$ 2,312.62	\$ 13,503		\$ 13,503
Dominion	\$ (163.69)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (164)	\$ -	\$ (164)
Iroquois	547.74	588.24	572.18	589.44	588.33	568.95	3,455	-	3,455
El Paso	107,052.76	49,707.74	11,985.06	8,133.87	18,435.72	37,624.17	232,939	-	232,939
Honeye	-	-	-	-	-	78.71	79	-	79
National Fuel	5,409.69	(5,390.39)	-	-	-	-	19	-	19
PNGTS	-	4.81	-	-	-	-	5	-	5
Total TGP Transportation	\$ 112,846.50	\$ 44,910.40	\$ 12,557.24	\$ 8,723.31	\$ 19,024.05	\$ 38,271.83	\$ 236,333	\$ -	\$ 236,333
Total Pipeline Transport	\$ 114,890.45	\$ 47,156.63	\$ 14,778.09	\$ 11,026.99	\$ 21,399.70	\$ 40,584.45	\$ 249,836	\$ -	\$ 249,836
City Gate Supply									
Distrigas FCS 064	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
VPEM	\$ 4,829.61	\$ 62,041.79	\$ 96,405.00	\$ 24,463.89	\$ 32,811.43	\$ 518,244.72	\$ 738,796	\$ -	\$ 738,796
PNGTS Gas Supply Purchases									
Emera	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PNGTS Supply	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TGP Gas Supply Purchases									
Andarko									
ANP									
Cargill									
Cheniere									
Chevron									
Colonial Energy									
Cokinos									
Coral									
Conectiv									
Constellation Energy									
Devon Gas									
DTE Energy									
Emera									
ETC									
FEMT									
Hess									
L. Dreyfus									
Macquarie									
Repsol									
NJ Energy									
Shell									
Tenaska									
Total Gas & Power									
UBS									
VPEM									
Sub Total	\$ 1,032,345.23	\$ 192,068.82	\$ 45,283.26	\$ 175,341.42	\$ 502,395.43	\$ 1,428,874.59	\$ 3,376,309	\$ -	\$ 3,376,309
Hedging Gain/Loss Peak	333,692.00	320,896.30	291,178.50	331,771.90	368,434.30	307,166.00		\$ 1,953,139	\$ 1,953,139
Hedging Gain/Loss Off Peak	1,579,781.00	-	-	-	-	1,135,383.00	2,715,164	-	2,715,164
Total	\$ 2,945,818.23	\$ 512,965.12	\$ 336,461.76	\$ 507,113.32	\$ 870,829.73	\$ 2,871,423.59	\$ 6,091,473	\$ 1,953,139	\$ 8,044,612
Storage									
WITHDRAWALS Off Peak	\$ 25,580.89	\$ 73,845.84	\$ 55.38	\$ -	\$ 67,379.11	\$ 60,967.60	227,829	-	227,829
INJECTIONS	(207,453.52)	(104,681.63)	(64,401.30)	(77,946.21)	(345,032.16)	(200,761.37)	(1,000,276)	-	(1,000,276)
Total Storage	\$ (181,872.63)	\$ (30,835.79)	\$ (64,345.92)	\$ (77,946.21)	\$ (277,653.05)	\$ (139,793.77)	\$ (772,447)	\$ -	\$ (772,447)
LNG									
LNG VAPOR	\$ 11,665.29	\$ 12,439.67	\$ 19,057.07	\$ 11,058.41	\$ 11,726.65	\$ 11,580.74	\$ 77,528	\$ -	\$ 77,528
Total LNG	\$ 11,665.29	\$ 12,439.67	\$ 19,057.07	\$ 11,058.41	\$ 11,726.65	\$ 11,580.74	\$ 77,528	\$ -	\$ 77,528

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2 B

FOR THE MONTH OF:		May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total Off Peak	Total Peak	Total
125	PROPANE									
126	Propane Sendout	\$ 7,550.76	\$ 2,294.27	\$ 99.05	\$ 1,591.54	\$ 2,187.19	\$ (1,335.87)	\$ 12,387	\$ -	\$ 12,387
127	Energy North Propane	3,626.64	(4,695.48)	-	6,540.06	(3,270.03)	3,074.51	5,276	-	5,276
128	TOTAL PROPANE	\$ 11,177.40	\$ (2,401.21)	\$ 99.05	\$ 8,131.60	\$ (1,082.84)	\$ 1,738.64	\$ 17,663	\$ -	\$ 17,663
129										
130	Taxes - West Virginia	OP \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
131										
132	Broker Cashout	OP \$ 28,965.09	\$ 37,500.32	\$ 10,690.36	\$ 13,401.89	\$ 2,303.24	\$ 10,705.84	\$ 103,567	\$ -	\$ 103,567
133										
134	Capacity Managed - Canadian	OP \$ (105,359.78)	\$ (62,239.44)	\$ (139,029.95)	\$ 76,790.51	\$ (162,948.58)	\$ (44,092.74)	\$ (436,880)	\$ -	\$ (436,880)
135										
136	Broker Inventory	PK \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ -
137										
138	Broker's Imbalance Revenues	OP \$ (3,940.65)	\$ (776.84)	\$ (134.91)	\$ (1.44)	\$ (9.08)	\$ (282.38)	\$ (5,145)	\$ -	\$ (5,145)
139										
140	TOTAL COMMODITY	\$ 3,728,909.02	\$ 1,459,775.66	\$ 1,312,242.87	\$ 1,440,579.04	\$ 1,247,425.44	\$ 4,319,862.93	\$ 11,555,656	\$ 1,953,139.00	\$ 13,508,795
141										
142	OFF SYSTEM SALES COST	OP \$ (471,717.41)	\$ -	\$ (1,930.55)	\$ (154,120.95)	\$ (23,776.99)	\$ (59,074.00)	\$ (710,620)	\$ -	\$ (710,620)
143										
144	NON-FIRM COST	OP \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
145										
146	NET COMMODITY COST	\$ 3,257,191.61	\$ 1,459,775.66	\$ 1,310,312.32	\$ 1,286,458.09	\$ 1,223,648.45	\$ 4,260,788.93	\$ 10,845,036	\$ 1,953,139.00	\$ 12,798,175

FOR THE MONTH OF:		May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
147	Total Peak Demand	PK \$ 257,917.60	\$ 228,848.56	\$ 241,571.73	\$ 260,022.53	\$ 254,097.30	\$ 258,679.42	\$ 1,501,137
148	Total Peak Commodity	PK 333,692.00	320,896.30	291,178.50	331,771.90	368,434.30	307,166.00	1,953,139.00
149	Total Peak Gas Costs	\$ 591,609.60	\$ 549,744.86	\$ 532,750.23	\$ 591,794.43	\$ 622,531.60	\$ 565,845.42	\$ 3,454,276
150								
151	Off-Peak Demand	OP \$ 386,061.86	\$ 580,468.31	\$ 537,603.82	\$ 482,801.85	\$ 507,356.79	\$ 509,950.12	\$ 3,004,243
152	Off-Peak Commodity	OP 2,923,499.61	1,138,879.36	1,019,133.82	954,686.19	855,214.15	3,953,622.93	10,845,036
153	Total Off Peak Gas Costs	\$ 3,309,561.47	\$ 1,719,347.67	\$ 1,556,737.64	\$ 1,437,488.04	\$ 1,362,570.94	\$ 4,463,573.05	\$ 13,849,279
154								
155	Firm Sendout Costs	\$ 3,901,171.07	\$ 2,269,092.53	\$ 2,089,487.87	\$ 2,029,282.47	\$ 1,985,102.54	\$ 5,029,418.47	\$ 17,303,555

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 3
SUMMER CGAC GAS REVENUES BILLED

FOR MONTH OF:	May-09 Winter	May-09 Summer	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Total Off-Peak	Total Peak
1 VOLUMES										
2 RESIDENTIAL										
3 R-1	46,522	23,644	63,843	61,177	48,942	43,829	60,891	43,546	345,872	46,522
4 R-1 FPO	4,420	2,009	33	-	-	-	-	3,683	5,725	4,420
5 R-3	1,284,234	760,749	1,608,910	1,354,406	1,087,688	1,109,301	2,084,898	1,926,915	9,932,867	1,284,234
6 R-3 FPO	309,314	176,503	(5,954)	596	526	-	309	308,576	480,556	309,314
7 R-4	250,556	67,714	260,122	122,384	96,311	88,218	157,311	75,205	867,265	250,556
8 R-4 FPO	52,974	17,413	6,293	(401)	-	-	-	22,832	46,137	52,974
9 Total Residential	1,948,020	1,048,032	1,933,247	1,538,162	1,233,467	1,241,348	2,303,409	2,380,757	11,678,422	1,948,020
11 COMMERCIAL/INDUSTRIAL										
12 G41 - G43	1,109,583	503,306	951,261	657,780	536,547	514,261	1,075,245	1,316,110	5,554,510	1,109,583
13 G41 - G43 FPO	138,403	55,546	2,246	(30)	-	(1)	-	77,495	135,256	138,403
14 G51 - G63	342,149	193,211	527,309	488,105	432,605	441,694	520,640	356,098	2,959,692	342,149
15 G51 - G63 FPO	41,563	19,163	-	-	-	-	-	18,631	37,794	41,563
16 Total Comm/Industrial	1,631,698	771,226	1,480,816	1,145,855	969,152	955,954	1,595,885	1,768,334	8,687,222	1,631,698
17 Total Sales	3,579,718	1,819,258	3,414,063	2,684,017	2,202,619	2,197,302	3,899,294	4,149,091	20,365,644	3,579,718
19 TRANSPORTATION										
20 G41 - G43	1,032,781	312,064	726,147	531,869	464,970	481,631	842,475	1,085,587	4,444,743	1,032,781
21 G51 - G63	2,015,268	61,998	2,121,270	2,188,134	2,093,190	2,061,054	2,223,543	2,404,030	13,153,219	2,015,268
22 Total Transportation	3,048,049	374,062	2,847,417	2,720,003	2,558,160	2,542,685	3,066,018	3,489,617	17,597,962	3,048,049
23										
24 Total Volumes	6,627,767	2,193,320	6,261,480	5,404,020	4,760,779	4,739,987	6,965,312	7,638,708	37,963,606	6,627,767
26 RATES										
27 R-1	\$ 0.9380	\$ 0.6644	\$ 0.6481	\$ 0.6186	\$ 0.6061	\$ 0.5897	\$ 0.5473	\$ 0.5194		
28 R-1 FPO	1.2745	0.6644	0.6481	0.6186	0.6061	0.5897	0.5473	0.5194		
29 R-3	0.9380	0.6644	0.6481	0.6186	0.6061	0.5897	0.5473	0.5194		
30 R-3 FPO	1.2745	0.6644	0.6481	0.6186	0.6061	0.5897	0.5473	0.5194		
31 R-4	0.9380	0.6644	0.6481	0.6186	0.6061	0.5897	0.5473	0.5194		
32 R-4 FPO	1.2745	0.6644	0.6481	0.6186	0.6061	0.5897	0.5473	0.5194		
33 C/I Sales G41 to G43	0.9381	0.6649	0.6500	0.6196	0.6072	0.5908	0.5486	0.5199		
34 C/I Sales G41 to G43 FPO	1.2746	0.6649	0.6500	0.6196	0.6072	0.5908	0.5486	0.5199		
35 C/I Transport G41 to G43	(0.0001)	-	-	-	-	-	-	(0.0003)		
36 C/I Sales G51 to G63	0.9371	0.6629	0.6471	0.6174	0.6048	0.5891	0.5509	0.5179		
37 C/I Sales G51 to G63 FPO	1.2740	0.6629	0.6471	0.6174	0.6048	0.5891	0.5509	0.5179		
38 C/I Transport G51 to G63	(0.0001)	-	-	-	-	-	-	(0.0003)		
41 REVENUES										
42 R-1	\$ 43,638	\$ 15,709	\$ 41,377	\$ 37,844	\$ 29,664	\$ 25,846	\$ 33,326	\$ 22,618	\$ 206,383	\$ 43,638
43 R-1 FPO	5,633	1,335	21	-	-	-	-	1,913	3,269	5,633
44 R-3	1,204,611	505,442	1,042,735	837,836	659,248	654,155	1,141,065	1,000,840	5,841,319	1,204,611
45 R-3 FPO	394,221	117,269	(3,859)	369	319	-	169	160,274	274,541	394,221
46 R-4	235,022	44,989	168,585	75,707	58,374	52,022	86,096	39,061	524,835	235,022
47 R-4 FPO	67,515	11,569	4,078	(248)	-	-	-	11,859	27,259	67,515
48 C/I Sales G41 to G43	1,040,900	334,648	618,320	407,560	325,791	303,825	589,879	684,246	3,264,270	1,040,900
49 C/I Sales G41 to G43 FPO	176,408	36,933	1,460	(19)	-	(1)	-	40,290	78,663	176,408
50 C/I Transport G41 to G43	(103)	-	-	-	-	-	-	(326)	(326)	(103)
51 C/I Sales G51 to G63	320,628	128,080	341,222	301,356	261,640	260,202	286,821	184,423	1,763,742	320,628
52 C/I Sales G51 to G63 FPO	52,951	12,703	-	-	-	-	-	9,649	22,352	52,951
53 C/I Transport G51 to G63	(202)	-	-	-	-	-	-	(721)	(721)	(202)
54 Gas Cost Revenue	\$ 3,541,223	\$ 1,208,676	\$ 2,213,939	\$ 1,660,405	\$ 1,335,035	\$ 1,296,050	\$ 2,137,356	\$ 2,154,126	\$ 12,005,586	\$ 3,541,223
55										
56 Less Occupant Billing		4,403	4,736	4,159	1,816	6,756	10,411	-	32,280	-
57										
58 Less Summer Proration		(84,297)	(18,996)	(6,923)	(10,869)	263	15,990	-	(104,832)	-
59 Summer Gas Cost Revenue Billed		\$ 1,288,570	\$ 2,228,199	\$ 1,663,169	\$ 1,344,088	\$ 1,289,031	\$ 2,110,955	\$ 2,154,126	\$ 12,078,138	
60										
61 Winter Gas Costs Revenue Billed	\$ 3,541,223								-	\$ 3,541,223
62										
63 Total Gas Costs Billed	\$ 3,541,223	\$ 1,288,570	\$ 2,228,199	\$ 1,663,169	\$ 1,344,088	\$ 1,289,031	\$ 2,110,955	\$ 2,154,126	\$ 12,078,138	\$ -
64										
65 Bad Debt Revenue Billed	\$ 17,899	\$ 10,916	\$ 20,484	\$ 16,104	\$ 13,216	\$ 13,184	\$ 23,396	\$ 24,895	\$ 122,194	\$ 17,899
66 Working Capital Gas Cost Billed	\$ 14,319	\$ 3,275	\$ 6,145	\$ 4,831	\$ 3,965	\$ 3,955	\$ 7,019	\$ 7,468	\$ 36,658	\$ 14,319
67 Broker Revenue		\$ 23,679	\$ 486,550	\$ 24,288	\$ 11,377	\$ 10,422	\$ 16,023	\$ -	\$ -	\$ 572,339
68										
69 Total Billings	\$ 3,573,440	\$ 1,326,439	\$ 2,741,378	\$ 1,708,393	\$ 1,372,645	\$ 1,316,591	\$ 2,157,393	\$ 2,186,489	\$ 12,236,990	\$ 604,556

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 3A- CALCULATION OF UNBILLED GAS COSTS (ACCRUED COG)

	FOR MONTH OF:	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
1	Firm Gas Purchases		3,440,210	2,885,670	2,413,200	2,030,230	2,920,570	6,472,210	20,162,090
2	Firm Sales		1,819,258	3,414,063	2,684,017	2,202,619	2,197,302	3,899,294	16,216,553
3	Company Use		0	0	0	0	0	0	-
4	Unaccounted For %		3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	
5	Unaccounted For Gas		123,848	103,884	86,875	73,088	105,141	233,000	725,835
6	COG Factor- Gas Cost Only		\$0.6644	\$0.6246	\$0.6122	\$0.5999	\$0.5788	\$0.5194	
7	COG Factor- Bad Debt Factor		\$0.0060	\$0.0060	\$0.0060	\$0.0060	\$0.0060	\$0.0060	
8	COG Factor- Working Capital Factor		\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	
9									
10	Unbilled Volume								
11	Beginning Bal		-	1,497,104	864,827	507,135	261,658	879,785	
12	Incremental Unbilled		1,497,104	(632,277)	(357,692)	(245,477)	618,127	2,339,916	
13	Ending Balance		1,497,104	864,827	507,135	261,658	879,785	3,219,702	
14									
15	COG Factor- Gas Cost Only		\$0.6644	\$0.6246	\$0.6122	\$0.5999	\$0.5788	\$0.5194	
16	Gross Unbilled Gas Cost		\$994,676	\$540,171	\$310,468	\$156,969	\$509,220	\$1,672,313	
17									
18	Monthly Incremental Gas Cost		\$994,676	(\$454,505)	(\$229,703)	(\$153,500)	\$352,251	\$1,163,093	
19									
20	COG Factor- Bad Debt Only		\$0.0060	\$0.0060	\$0.0060	\$0.0060	\$0.0060	\$0.0060	
21	Gross Unbilled Bad Debt Cost		\$8,983	\$5,189	\$3,043	\$1,570	\$5,279	\$19,318	
22									
23	Monthly Incremental Bad Debt Cost		\$8,983	(\$3,794)	(\$2,146)	(\$1,473)	\$3,709	\$14,039	
24									
25	COG Factor- Working Capital Only		\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	\$0.0018	
26	Gross Unbilled Working Capital Cost		\$2,695	\$1,557	\$913	\$471	\$1,584	\$5,795	
27									
28	Monthly Incremental Working Capital Cost		\$2,695	(\$1,138)	(\$644)	(\$442)	\$1,113	\$4,212	

**ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 4 - NONFIRM MARGIN**

FOR THE MONTH OF:		May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
1								
2	INTERRUPTIBLE							
3								
4	280 DAY							
5								
6	TRANSPORTATION							
7								
8								
9	OFF SYSTEM SALES							
10								
11	CAPACITY RELEASE							
12								
13	TOTAL NON FIRM MARGIN AND CREDITS	\$ (44,502)	\$ (53,982)	\$ (46,745)	\$ (54,470)	\$ (40,820)	\$ (39,494)	\$ (280,012)

This page is filed under protective Order No. 24,963 dated April 30, 2009 in DG 09-050.

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
PEAK WORKING CAPITAL
ACCOUNT 142.20
SCHEDULE 5

	FOR THE MONTH OF: DAYS IN MONTH:	May-09 31	Jun-09 30	Jul-09 31	Aug-09 31	Sep-09 30	Oct-09 31	Nov-09	Total
1	BEGINNING BALANCE	\$ (518,179)	\$ (520,841)	\$ (521,634)	\$ (522,632)	\$ (523,587)	\$ (524,458)	\$ (525,428)	\$ (518,179)
2									
3	Add: COST ALLOW	660	598	441	487	527	477		3,189
4									
5	Less: CUSTOMER BILLINGS	(14,319)	-	-	-	-	-	-	(14,319)
6	Estimated Unbilled	-	-	-	-	-	-	-	-
7	Reverse Prior Month Unbilled	12,428	-	-	-	-	-	-	12,428
8	Subtotal: Accrued Customer Billings	(1,890)	-	-	-	-	-	-	(1,890)
9									
10	ENDING BALANCE PRE INTEREST	\$ (519,409)	\$ (520,244)	\$ (521,193)	\$ (522,145)	\$ (523,060)	\$ (523,981)	\$ (525,428)	\$ (516,880)
11									
12	MONTH'S AVERAGE BALANCE	(518,794)	(520,542)	(521,413)	(522,389)	(523,323)	(524,219)		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15	INTEREST APPLIED	(1,432)	(1,390)	(1,439)	(1,442)	(1,398)	(1,447)		(8,548)
16	ENDING BALANCE	\$ (520,841)	\$ (521,634)	\$ (522,632)	\$ (523,587)	\$ (524,458)	\$ (525,428)	\$ (525,428)	\$ (525,428)

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
OFF-PEAK WORKING CAPITAL
ACCOUNT 142.40
SCHEDULE 5

	FOR THE MONTH OF: DAYS IN MONTH	May-09 31	Jun-09 30	Jul-09 31	Aug-09 31	Sep-09 30	Oct-09 31	Nov-09	Total
1	BEGINNING BALANCE	\$ (69,225)	\$ (71,399)	\$ (74,528)	\$ (77,514)	\$ (79,951)	\$ (84,003)	\$ (91,430)	(69,225)
2									
3	Add:ACTUAL COST	3,990	2,073	1,411	1,303	1,235	4,046	-	\$ 14,058
4									
5	Less: CUSTOMER BILLINGS	(3,275)	(6,145)	(4,831)	(3,965)	(3,955)	(7,019)	(7,468)	(36,658)
6	Estimated Unbilled	(2,695)	(1,557)	(913)	(471)	(1,584)	(5,795)		(13,014)
7	Reverse Prior Month Unbilled		2,695	1,557	913	471	1,584	5,795	13,014
8	Subtotal: Accrued Customer Billings	(5,969)	(5,007)	(4,187)	(3,523)	(5,068)	(11,231)	(1,673)	(36,658)
9									
10	ENDING BALANCE PRE INTEREST	\$ (71,205)	\$ (74,333)	\$ (77,304)	\$ (79,734)	\$ (83,784)	\$ (91,188)	\$ (93,103)	\$ (91,826)
11									
12	MONTH'S AVERAGE BALANCE	(70,215)	(72,866)	(75,916)	(78,624)	(81,868)	(87,595)		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15	INTEREST APPLIED	(194)	(195)	(210)	(217)	(219)	(242)		(1,277)
16	ENDING BALANCE	\$ (71,399)	\$ (74,528)	\$ (77,514)	\$ (79,951)	\$ (84,003.00)	\$ (91,430)	\$ (93,103)	\$ (93,103)

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 6
OFF PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
1 Demand	\$ 386,062	\$ 580,468	\$ 537,604	\$ 482,802	\$ 507,357	\$ 509,950	\$ 3,004,243
2 Commodity	2,923,500	1,138,879	1,019,134	954,686	855,214	3,953,623	10,845,036
3 Total Gas Costs	\$ 3,309,561	\$ 1,719,348	\$ 1,556,738	\$ 1,437,488	\$ 1,362,571	\$ 4,463,573	\$ 13,849,279
4							
5 Lead Lag Days	13.54	13.54	10.18	10.18	10.18	10.18	
6 Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
7							
8 Working Capital Rate	0.00121	0.00121	0.00091	0.00091	0.00091	0.00091	
9							
10 Total Working Capital Costs	\$ 3,990	\$ 2,073	\$ 1,411	\$ 1,303	\$ 1,235	\$ 4,046	\$ 14,058
11							
12 Prior Period (Over)Undercollection	\$ (328,248)	\$ (328,248)	\$ (328,248)	\$ (328,248)	\$ (328,248)	\$ (328,248)	\$ (1,969,485)
13							
14 Subtotal Gas Costs, Working Capital & Under Collection	\$ 2,985,304	\$ 1,393,173	\$ 1,229,901	\$ 1,110,544	\$ 1,035,559	\$ 4,139,372	
15							
16 Bad Debt Rate	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	
17							
18 Total Bad Debt Cost	\$ 75,827	\$ 35,387	\$ 31,239	\$ 28,208	\$ 26,303	\$ 105,140	\$ 302,104

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 6
PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
1 Demand	\$ 257,918	\$ 228,849	\$ 241,572	\$ 260,023	\$ 254,097	\$ 258,679	\$ 1,501,137
2 Commodity	333,692	320,896	291,179	331,772	368,434	307,166	1,953,139
3 Margins and Capacity Release	(44,502)	(53,982)	(46,745)	(54,470)	(40,820)	(39,494)	(280,012)
4 Total Gas Costs	\$ 547,108	\$ 495,763	\$ 486,005	\$ 537,325	\$ 581,712	\$ 526,352	\$ 3,174,264
5							
6 Working Capital Rate	0.00121	0.00121	0.00091	0.00091	0.00091	0.00091	
7							
8 Total Working Capital Costs	\$ 660	\$ 598	\$ 441	\$ 487	\$ 527	\$ 477	\$ 3,189
9							
10 Prior Period (Over)Undercollection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11							
12 Subtotal Gas Costs, Working Capital & Under Collection	\$ 547,767	\$ 496,361	\$ 486,446	\$ 537,812	\$ 582,239	\$ 526,829	\$ 3,177,454
13							
14 Bad Debt Rate	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	
15							
16 Total Bad Debt Cost	\$ 13,913	\$ 12,608	\$ 12,356	\$ 13,660	\$ 14,789	\$ 13,381	\$ 80,707

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 7
WORKING CAPITAL & BAD DEBT REVENUE BILLED

FOR MONTH OF:	May-09 Winter	May-09 Summer	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Total OffPeak	Total Peak
1 VOLUMES										
2 RESIDENTIAL										
3 R-1, R-3 and R-4	1,581,312	852,107	1,932,875	1,537,967	1,232,941	1,241,348	2,303,100	2,045,666	11,146,004	1,581,312
4 R-1, R-3 and R-4 FPO	366,708	195,925	372	195	526	-	309	335,091	532,418	366,708
5										
6 COMMERCIAL/INDUSTRIAL										
7 G41 - G43	1,109,583	503,306	951,261	657,780	536,547	514,261	1,075,245	1,316,110	5,554,510	1,109,583
8 G41 - G43 FPO	138,403	55,546	2,246	(30)	-	(1)	-	77,495	135,256	138,403
9 G51 - G63	342,149	193,211	527,309	488,105	432,605	441,694	520,640	356,098	2,959,662	342,149
10 G51 - G63 FPO	41,563	19,163	-	-	-	-	-	18,631	37,794	41,563
11										
12 TRANSPORTATION										
13 G41 - G43	1,032,781	312,064	726,147	531,869	464,970	481,631	842,475	1,085,587	4,444,743	1,032,781
14 G51 - G63	2,015,268	61,998	2,121,270	2,188,134	2,093,190	2,061,054	2,223,543	2,404,030	13,153,219	2,015,268
15										
16 TOTAL VOLUME	6,627,767	2,193,320	6,261,480	5,404,020	4,760,779	4,739,987	6,965,312	7,638,708	37,963,606	6,627,767
17										
18 WORKING CAPITAL RATES										
19 Residential R1 & R3	\$ 0.00400	\$ 0.00180	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018		
20 Residential R1 & R3 FPO	0.0040	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018		
21 C/I Sales G41 to G43	0.0040	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018		
22 C/I Sales G41 to G43 FPO	0.0040	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018		
23 C/I Sales G51 to G63	0.0040	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018		
24 C/I Sales G51 to G63 FPO	0.0040	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018		
25										
26 WORKING CAPITAL REVENUE BILLED										
27 Residential R1 & R3	\$ 6,325	\$ 1,534	\$ 3,479	\$ 2,768	\$ 2,219	\$ 2,234	\$ 4,146	\$ 3,682	\$ 20,063	\$ 6,325
28 Residential R1 & R3 FPO	1,467	353	1	0	1	-	1	603	958	1,467
29 C/I Sales G41 to G43	4,438	906	1,712	1,184	966	926	1,935	2,369	9,998	4,438
30 C/I Sales G41 to G43 FPO	554	100	4	(0)	-	(0)	-	139	243	554
31 C/I Sales G51 to G63	1,369	348	949	879	779	795	937	641	5,327	1,369
32 C/I Sales G51 to G63 FPO	166	34	-	-	-	-	-	34	68	166
33 WORKING CAPITAL REVENUE BILLED	\$ 14,319	\$ 3,275	\$ 6,145	\$ 4,831	\$ 3,965	\$ 3,955	\$ 7,019	\$ 7,468	\$ 36,658	\$ 14,319
34										
35 BAD DEBT RATES										
36 Residential R1 & R3	\$ 0.00500	\$ 0.00600	\$ 0.0060	\$ 0.0060	\$ 0.0060	\$ 0.0060	\$ 0.0060	\$ 0.0060		
37 Residential R1 & R3 FPO	0.0050	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060		
38 C/I Sales G41 to G43	0.0050	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060		
39 C/I Sales G41 to G43 FPO	0.0050	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060		
40 C/I Sales G51 to G63	0.0050	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060		
41 C/I Sales G51 to G63 FPO	0.0050	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060	0.0060		
42										
43 BAD DEBTS REVENUE BILLED										
44 Residential R1 & R3	\$ 7,907	\$ 5,113	\$ 11,597	\$ 9,228	\$ 7,398	\$ 7,448	\$ 13,819	\$ 12,274	\$ 66,876	\$ 7,907
45 Residential R1 & R3 FPO	1,834	1,176	2	1	3	-	2	2,011	3,195	1,834
46 C/I Sales G41 to G43	5,548	3,020	5,708	3,947	3,219	3,086	6,451	7,897	33,327	5,548
47 C/I Sales G41 to G43 FPO	692	333	13	(0)	-	(0)	-	465	812	692
48 C/I Sales G51 to G63	1,711	1,159	3,164	2,929	2,596	2,650	3,124	2,137	17,758	1,711
49 C/I Sales G51 to G63 FPO	208	115	-	-	-	-	-	112	227	208
50 BAD DEBTS REVENUE BILLED	\$ 17,899	\$ 10,916	\$ 20,484	\$ 16,104	\$ 13,216	\$ 13,184	\$ 23,396	\$ 24,895	\$ 122,194	\$ 17,899

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
OFF PEAK COMMODITY COSTS AND THERMS
SCHEDULE 8

	FOR THE MONTH OF:		May-09		Jun-09		Jul-09		Aug-09		Sep-09		Oct-09		Total	
		Reference	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth
1	<u>TENNESSEE COMMODITY</u>															
2	Total Supply	Sch 2B line 110														
3	Off System Sales	Sch 2B line 142														
4	Transportation	Sch 2B line 72														
5	Total Tennessee Commodity															
6																
7																
8	CITY GATE Distrigas FCS 064	Sch 2B line 77														
9	CITY GATE VPEN	Sch 2B line 78														
10	PNGTS															
11	Transportation PNGTS	Sch 2B line 82														
12																
13																
14	Hedge Gain/Loss	Sch 2B line 112														
15																
16																
17	BP/Northeast Gas Market	Sch 2B line 58														
18	Nexen	Sch 2B line 59														
19	Sempra	Sch 2B line 60														
20	ANE Union/Transgas Transportation	Sch 2B line 64														
21	SUBTOTAL CANADIAN COMM															
22																
23																
24	LNG VAPOR	Sch 2B line 122														
25	SUBTOTAL LNG															
26																
27																
28	PROPANE	Sch 2B line 128														
29																
30																
31	STORAGE WITHDRAWALS	Sch 2B line 117														
32	STORAGE INJECTIONS	Sch 2B line 118														
33																
34																
35	TAXES	Sch 2B line 130	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	-
36																
37	SUPPLIER CASHOUT	Sch 2B lines 132+138	\$ 25,024		\$ 36,723		\$ 10,555		\$ 13,400		\$ 2,294		\$ 10,423	0	\$ 98,421	-
38																
39	CAPACITY MANAGED - CANADIAN	Sch 2B line 134	\$ (105,360)		\$ (62,239)		\$ (139,030)		\$ 76,791		\$ (162,949)		\$ (44,093)	0	\$ (436,880)	-
40																
41	NON FIRM COSTS	Sch 2B line 144	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
42																
43	SUBTOTAL OTHER		\$ (80,335)	0	\$ (25,516)	0	\$ (128,475)	0	\$ 90,191	0	\$ (160,654)	0	\$ (33,669)	0	\$ (338,459)	0
44																
45																
46	TOTAL COMMODITY COST		\$ 2,923,500	344,021	\$ 1,138,879	288,567	\$ 1,019,134	241,320	\$ 954,686	203,023	\$ 855,214	292,057	\$ 3,953,623	647,221	\$ 10,845,036	2,016,209

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ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
MONTHLY PRIME RATES
SCHEDULE 9

MONTH	DATES	PRIME RATE	DAYS IN MONTH	WEIGHTED RATE
May 2009	05/01 - 05/31	3.25%	31	3.2500%
June 2009	06/01 - 06/30	3.25%	30	3.2500%
July 2009	07/01 - 07/31	3.25%	31	3.2500%
August 2009	08/01 - 08/31	3.25%	31	3.2500%
September 2009	09/01 - 09/30	3.25%	30	3.2500%
October 2009	10/01 - 10/31	3.25%	31	3.2500%

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
November 2008-October 2009
OCCUPANT DISALLOWANCE/CREDIT CALCULATION
SCHEDULE 10

1	Assumptions	Total
2	Calculation of Threshold	
3	No. of Closed Occupant Account	3,002
4	Actual Occupant Use /Cust	165
5	Threshold Use/Cust- Toa	85
6	Threshold Allowed	255,170
7		
8		COG Impact
9		Toa <Avg.AO <Toa+20 therm
10		85<Avg AO<105
11	Actual Annual Occupant Accounts closed from IT Report	
12	Actual Annual Throughput (Therms)	494,822
13	Number of closed Accounts	3,002
14	COG Revenues for closed accounts	\$524,361
15	Base Revenue for closed accounts	\$326,576
16	Total Revenues for closed accounts	\$850,938
17	Avg. annual throughput for closed Occupant (Avg. AO)	165
18		
19	COG Data	
20	CommodityPortion of the COG factor	66%
21	Avg. COG Factor	\$1.0597
22	Avg. Commodity only COG factor	\$0.7025
23		
24	Calculation of Disallowance/Credit	
25	Actual Occupant throughput closed	494,822
26	Number of Occupant accounts closed	3,002
27	Average Occupant throughput per customer (Avg. AO)	165
28	Occupant Threshold-Toa	85
29	Occupant Maximum Range	105
30	Occupant Minimum Range	65
31		
32	Variance (Act AO - Toa)	80
33	Volume within +/-20 therm Range subject to 50% sharing	20
34	Volume Exceeding Min/Max subject to 100%	60
35		
36	50% Sharing Applied	50%
37	Volumes Adjusted	30,020
38	COG Factor -commodity only	\$0.7025
39	COG Revenue Disallowed/(Credit)	\$21,090
40		
41	100% Applied	
42	Volumes Adjusted	179,612
43	COG Factor -commodity only	\$0.7025
44	COG Revenue Disallowed/(Credit)	\$126,185
45		
46	Total COG Revenues Disallowed/(Credit)	\$147,275
47		
48	Peak Sales Volume	85,630,852
49	OffPeak Sales Volume	22,942,617
50	Total	108,573,469
51		
52	Peak Occupant Disallowance	\$116,154
53	OffPeak Occupant Disallowance	\$31,121
54	Total Occupant Disallowance	\$147,275

ENERGY NORTH NATURAL GAS, INC.
D/B/A NATIONAL GRID NH
November 2008-October 2009
OCCUPANT DISALLOWANCE/CREDIT BACKUP
SCHEDULE 11

Occupant bills Calculation

		R-1	R-3	R-4	G-41	G-42	G-43	G-51	G-52	G-53	Total	Residential	Comm
1	RPT 9020 & 9021												
2	Nov-08												
3	NO. Custs	21	194	-	11	-	-	2	-	-	228	215	13
4	Usage	1,488	18,462	-	910	-	-	22	-	-	20,882	19,950	932
5	UAG \$	\$1,779	\$16,243	\$0	\$1,858	\$0	\$0	\$280	\$0	\$0	\$20,160	18,022	2,138
6	COG \$	\$1,824	\$21,988	\$0	\$1,104	\$0	\$0	\$27	\$0	\$0	\$24,943	23,812	1,131
7	Usage/Cust	71	95	-	83	-	-	11	-	-	92	93	72
8	Dec-08												
9	NO. Custs	10	201	-	9	-	-	-	-	-	220	211	9
10	Usage	696	19,299	-	1,034	-	-	-	-	-	21,029	19,995	1,034
11	UAG \$	\$441	\$11,988	\$0	\$635	\$0	\$0	\$1	\$0	\$0	\$13,065	12,429	636
12	COG \$	\$834	\$22,694	\$0	\$1,210	\$0	\$0	\$0	\$0	\$0	\$24,738	23,528	1,210
13	Usage/Cust	70	96	-	115	-	-	-	-	-	96	95	115
14	Jan-09												
15	NO. Custs	9	166	-	4	1	-	(1)	-	-	179	175	4
16	Usage	513	27,302	-	594	450	-	(503)	-	-	28,356	27,815	541
17	UAG \$	\$492	\$15,064	\$0	\$450	\$135	\$0	(\$117)	\$0	\$0	\$16,024	15,556	468
18	COG \$	\$619	\$31,540	\$0	\$675	\$505	\$0	(\$590)	\$0	\$0	\$32,749	32,159	590
19	Usage/Cust	57	164	-	149	450	-	-	-	-	158	159	135
20	Feb-09												
21	NO. Custs	18	134	2	6	-	-	-	-	-	160	152	6
22	Usage	968	26,893	249	5,266	-	-	-	-	-	33,376	27,861	5,266
23	UAG \$	\$1,073	\$14,478	\$46	\$2,981	\$0	\$0	\$0	\$0	\$0	\$18,578	15,551	2,981
24	COG \$	\$1,106	\$30,535	\$277	\$6,035	\$0	\$0	\$0	\$0	\$0	\$37,953	31,641	6,035
25	Usage/Cust	54	201	125	878	-	-	-	-	-	209	183	878
26	Mar-09												
27	NO. Custs	11	218	-	11	2	-	1	1	-	244	229	15
28	Usage	791	36,884	-	9,292	8,543	-	37	115	-	55,662	37,675	17,987
29	UAG \$	\$666	\$19,735	\$0	\$3,405	\$2,770	\$0	\$99	\$74	\$0	\$26,748	20,401	6,347
30	COG \$	\$928	\$41,306	\$0	\$10,371	\$9,458	\$0	\$41	\$121	\$0	\$62,225	42,233	19,992
31	Usage/Cust	72	169	-	845	4,272	-	37	115	-	228	165	1,199
32	Apr-09												
33	NO. Custs	20	212	-	5	-	-	2	1	-	240	232	8
34	Usage	4,774	62,877	-	4,501	(2,608)	-	297	55	-	69,896	67,651	2,245
35	UAG \$	\$3,041	\$29,746	\$0	\$4,407	(\$750)	\$0	\$294	\$78	\$0	\$36,814	32,787	4,028
36	COG \$	\$5,460	\$70,744	\$0	\$5,038	(\$2,933)	\$0	\$337	\$55	\$0	\$78,702	76,204	2,498
37	Usage/Cust	239	297	-	900	-	-	149	55	-	291	292	281
38	May-09												
39	NO. Custs	16	188	-	11	-	-	1	-	-	216	204	12
40	Usage	1,881	56,829	-	9,275	-	-	43	-	-	68,028	58,710	9,318
41	UAG \$	\$1,740	\$25,444	\$0	\$5,761	\$0	\$0	\$114	\$0	\$0	\$33,059	27,184	5,875
42	COG \$	\$2,134	\$63,125	\$0	\$10,339	\$0	\$0	\$42	\$0	\$0	\$75,640	65,259	10,381
43	Usage/Cust	118	302	-	843	-	-	43	-	-	315	288	777
44	Jun-09												
45	NO. Custs	17	214	-	15	-	-	-	-	-	246	231	15
46	Usage	2,392	47,903	-	6,143	-	-	-	-	-	56,438	50,295	6,143
47	UAG \$	\$1,687	\$27,675	\$0	\$4,411	\$0	\$0	\$0	\$0	\$0	\$33,773	29,363	4,411
48	COG \$	\$2,518	\$50,209	\$0	\$6,336	\$0	\$0	\$0	\$0	\$0	\$59,064	52,728	6,336
49	Usage/Cust	141	224	-	410	-	-	-	-	-	229	218	410
50	Jul-09												
51	NO. Custs	20	237	-	7	-	-	-	-	-	264	257	7
52	Usage	1,907	42,790	-	647	-	-	-	-	-	45,344	44,697	647
53	UAG \$	\$1,698	\$30,141	\$0	\$1,430	\$0	\$0	\$0	\$0	\$0	\$33,269	31,839	1,430
54	COG \$	\$1,843	\$40,565	\$0	\$2,923	\$0	\$0	\$0	\$0	\$0	\$42,931	42,408	523
55	Usage/Cust	95	181	-	92	-	-	-	-	-	172	174	92
56	Aug-09												
57	NO. Custs	11	201	2	13	1	-	-	-	-	228	212	14
58	Usage	1,693	39,796	233	1,244	23	-	-	-	-	42,989	41,489	1,267
59	UAG \$	\$1,524	\$26,741	\$78	\$2,859	\$249	\$0	\$0	\$0	\$0	\$31,451	28,266	3,108
60	COG \$	\$1,820	\$38,480	\$201	\$910	\$14	\$0	\$0	\$0	\$0	\$41,425	40,300	924
61	Usage/Cust	154	198	117	96	23	-	-	-	-	189	196	91
62	Sep-09												
63	NO. Custs	28	299	-	17	-	-	1	-	-	345	327	18
64	Usage	2,051	20,038	-	735	-	-	40	-	-	22,864	22,089	775
65	UAG \$	\$3,158	\$22,942	\$0	\$3,172	\$0	\$0	\$312	\$0	\$0	\$29,584	26,100	3,484
66	COG \$	\$1,819	\$17,402	\$0	\$509	\$0	\$0	\$35	\$0	\$0	\$19,765	19,221	544
67	Usage/Cust	73	67	-	43	-	-	40	-	-	66	68	43
68	Oct-09												
69	NO. Custs	35	383	-	11	-	-	3	-	-	432	418	14
70	Usage	1,840	29,216	-	(1,165)	-	-	67	-	-	29,958	31,056	(1,098)
71	UAG \$	\$3,559	\$29,141	\$0	\$995	\$0	\$0	\$355	\$0	\$0	\$34,050	32,700	1,350
72	COG \$	\$1,780	\$23,907	\$0	(\$1,498)	\$0	\$0	\$39	\$0	\$0	\$24,228	25,687	(1,459)
73	Usage/Cust	53	76	-	(106)	-	-	22	-	-	69	74	(78)
74	Annual Nov 08-Oct 09												
75	NO. Custs	216	2,647	4	120	4	-	9	2	-	3,002	2,863	135
76	Usage	20,994	428,289	482	38,476	6,408	-	3	170	-	494,822	449,283	45,057
77	UAG \$	\$20,858	\$269,339	\$124	\$32,363	\$2,403	\$0	\$1,337	\$151	\$0	\$326,576	\$290,198	\$36,255
78	COG \$	\$22,684	\$452,495	\$478	\$41,552	\$7,045	\$0	(\$69)	\$177	\$0	\$524,361	\$475,179	\$48,704
79	Usage/Cust	97	162	121	321	1,602	-	0	85	-	165	157	334

[illegible]